

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	21,857	--	--	9,072	-14,231	1,945	322	18,127	195	0	22,883
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,965	-10	241	379	-9,287	--	-147	842	237	356	4,214
Pentanes Plus	1,644	-10	--	--	-1,363	--	26	217	165	-137	331
Liquefied Petroleum Gases	8,321	--	241	379	-7,924	--	-173	625	72	493	3,883
Ethane/Ethylene	2,470	--	--	--	-2,460	--	-169	--	--	179	430
Propane/Propylene	3,725	--	278	358	-3,463	--	49	--	11	838	1,718
Normal Butane/Butylene	1,538	--	-79	6	-1,246	--	-93	360	62	-110	1,428
Isobutane/Isobutylene	588	--	42	15	-755	--	40	265	--	-415	307
Other Liquids	--	422	--	23	448	-510	488	-262	8	148	8,912
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	422	--	3	584	104	26	1,087	--	0	342
Hydrogen	--	--	--	--	--	194	--	194	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	422	--	3	584	-90	26	893	--	0	342
Fuel Ethanol	--	422	--	--	500	-38	25	859	--	0	333
Renewable Fuels Except Fuel Ethanol	--	--	--	3	83	-51	1	34	--	0	9
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	112	-260	0	148	3,422
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20	-136	-615	350	-1,089	8	0	5,148
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-136	-615	350	-1,089	8	0	5,148
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,351	48	-47	704	595	--	38	19,423	8,411
Finished Motor Gasoline	--	--	9,395	--	-476	653	79	--	--	9,493	2,078
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,395	--	-476	653	79	--	--	9,493	2,078
Finished Aviation Gasoline	--	--	3	--	--	--	-1	--	--	4	8
Kerosene-Type Jet Fuel	--	--	994	--	451	--	-34	--	--	1,479	670
Kerosene	--	--	--	--	--	--	-1	--	--	1	--
Distillate Fuel Oil	--	--	6,048	--	-22	51	526	--	0	5,551	4,053
15 ppm sulfur and under ⁷	--	--	6,041	--	-22	51	552	--	0	5,518	3,779
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	16	--	--	--	-11	--	--	27	201
Greater than 500 ppm sulfur	--	--	-9	--	--	--	-15	--	--	6	73
Residual Fuel Oil ⁸	--	--	344	--	--	--	-8	--	20	332	225
Less than 0.31 percent sulfur	--	--	171	--	--	--	-12	--	NA	NA	7
0.31 to 1.00 percent sulfur	--	--	13	--	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	160	--	--	--	4	--	NA	NA	214
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	13	-13	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	812	--	--	--	-16	--	1	827	116
Marketable	--	--	554	--	--	--	-16	--	1	569	116
Catalyst	--	--	258	--	--	--	--	--	--	258	--
Asphalt and Road Oil	--	--	941	47	--	--	46	--	3	939	1,238
Still Gas	--	--	694	--	--	--	--	--	--	694	--
Miscellaneous Products	--	--	120	1	--	--	4	--	--	117	23
Total	31,822	412	19,592	9,522	-23,117	2,139	1,258	18,707	479	19,927	44,420

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.